Permit No. P0-B-1550

County Coos

Permit Fee \$600.00

AMENDED FOR SO2 SIP REVISION



STATE OF NEW HAMPSHIRE Air Resources Agency

Permit to Operate

Jame	hat <u>s River Corporation</u>	- Groveton Group	
	ed.a Permit to Operate f Wood/011 Boile		
_	4	o the ambient air a	a-not-forth-in-
Agipment regi	etration forms (APGA	1 (1) filed with this	
4010-01		July 18	
in accordance m	ith RSA 195 Cofthe N	July 31	of 1945. Amended 198
T hio permit ib q	celid until		19 85
	mitgonowal is subject :		nte and must—
be accompanied	i by tiideppropriate oq	uipment registration	forms.
This povenit is we	Md manidad the demise to		ee-with-ell-the
logally salesses		Items through 6 bole	##:
		ASSESSED TO SERVICE OF THE PARTY OF THE PART	
1. The emission		inited by Nii Air Re	
CHAPTERS AS	100 and 1200 PART	Ain 1202	pulated as fellows :
GIRR LEVA LLI		117 1202	
O. The menimus	y Sperating rete is li m	ited-ter—	-
200,000	b /hr, gal/hr, tono/ho, a	nillion DTV/he groo	nining-
of	A3m		- Volid s
2. The operation		e limited to:	
	361	thy of y	
4. The opacity o	of emissions may not e	xceed 20 %	
Other conditi	ons		305 BTU/400
			- 101 U.U.Son
ac dolivered.			
B. #6 fuel o	il at 2.2% sulfur, r	naximum, will be t	sed as an alter-
<u>mate fuel.</u>			
	sombbon all and co	rubber pressure di	op-cotting-chal
		end Q. EH 1100 year	### ### ### ### ### ##################
	E- 500		
	<u>he SO2 removal effic</u>	<u>ciency of the scru</u>	bber shall be no
	D SHEET FOR ADDITION	<u>ciency of the scru</u> NAL PERMIT CONDITI	bber shall be no ONS.
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SEE ATTACHE		NAL PERMIT CONDITI	Sundaville

<u>PO-B-1550</u> Wood/Oil Boiler #1

Condition C continued

less than 75% at full load. A dully log of sondbourght and pressure drop acting shall be maintained and available at the Grovaton facility for inspection by NHARA.

D. The Boiler Plant (Boilers #1, #2, #4, and #5) and the Recovery System Kiln are limited to emissions equivalent to those from burning 25,000 total gallons per day of fuel oil with 2.2% sulfur content. A daily log of total equivalent oil usage shall be maintained and available at the Groveton facility for inspection by the NHARA. Oil usage for Boiler #1 is to be calculated as follows:

Oil usage = (Actual Gallons Burned) X

(Ratio of Actual Sulfur Content of Fuel Burned to 2.2) X

(1 - CE)

Where: Actual Gallons Burned are derived from steam production data, Actual Sulfur Content is derived from the maximum sulfur content of the three most recent fuel supplier certificates, and CE is the daily average control efficiency of the scrubber expressed as a decimal (75% = 0.75).

efficient of the combon during the burning of ciloniy that be performed no later than October 21, 1005 with the recults to be reported no later than Desember 61, 1905. The test shall be performed using EDL Method 6 and a pre-test meeting is required. The results of the majoritate the modification of Condition 5(0).

Dated: September 6, 1985